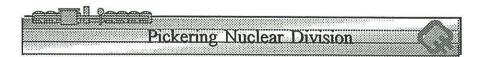
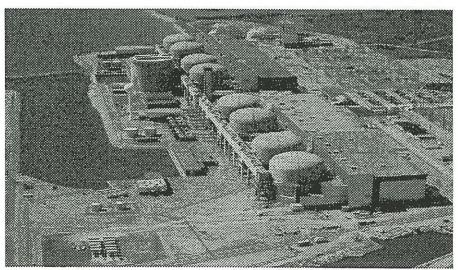
Pickering's Return to Operational Excellence

Ken Talbot Vice President, Pickering Nuclear

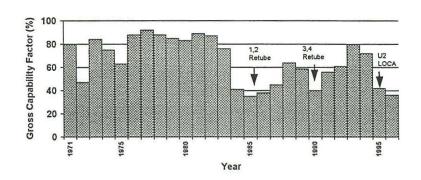
Ontario Hydro June, 1997

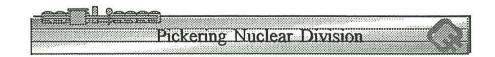




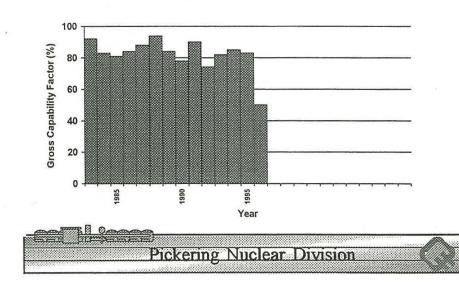
Pickering Nuclear Division

Pickering A Historical Performance





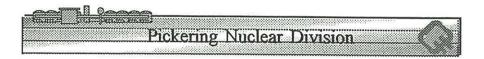
Pickering B Historical Performance



Pickering Performance Problems

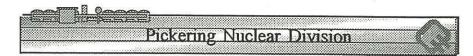
- Material Condition
- Managed Processes
- Human Resources
- Culture

The technology did not fail us, we failed it!



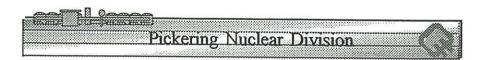
Material Condition

- Focus on production
 - Outage cancellations
 - Outage scope reductions
- · Configuration management
 - change culture (eliminate the hazard)
- Major incident focus
 - Retubing
 - LOCA
- Lack of sustaining capital program
 - Poor facility and equipment condition



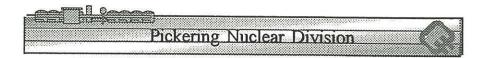
Managed Processes

- · Lack of attention to assessments
 - Ineffective Quality Assurance Program
 - Peer Evaluations Ignored
- Inward Focus
 - No benchmark
 - Slipping standards
 - Failure to even learn from other OH sites

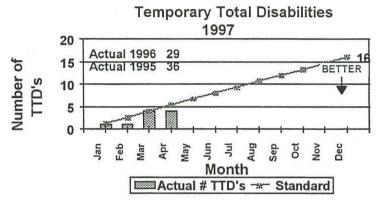


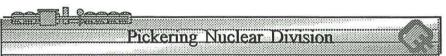
Managed Processes

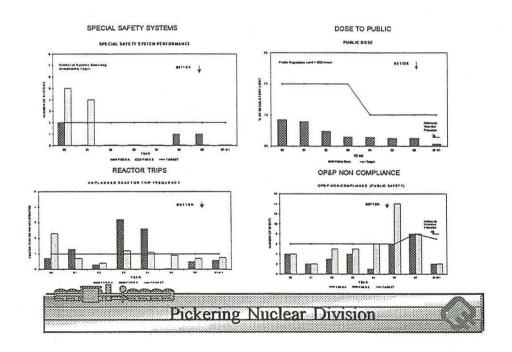
- · Focus on technology, not management
 - Inefficient processes for work management
 - inadequate compliance monitoring at all levels
- · High level indicators did not work
 - Special Safety System Performance/Year 90-96
 - OP&P Non-compliance/Year
 - RP Violations 1994/95/96



Employee Safety Performance

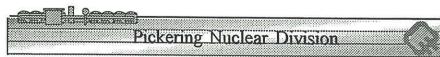






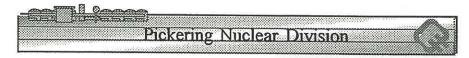
Human Resources

- · Supervision neglected
 - Selection and training at all levels
 - Communication problems
- · Resource management inadequate
 - Resource integration internally
 - No succession planning
 - Impact of corporate downsizing
 - Inflexible contractual agreements
- · Management process flawed
 - Roles & responsibilities unclear
 - Inadequate accountability



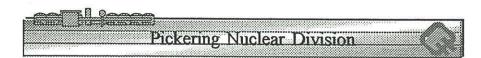
Culture

- Non conservative decision making
 - Production focus
 - Lost sight of fundamentals
- · Work arounds a norm
- Procedural compliance not a norm
 - Radiation protection procedures
 - Flawed operating & maintenance procedures
- · Entitlement culture
 - Lack of supervisory control
- · Lack of personal commitment



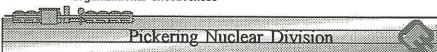
Quality of Work Process Development

- QOW Initiative initiated in September 1995
- Response to weaknesses identified by 1995 PEER Evaluation and concerns raised by the Atomic Energy Control Board



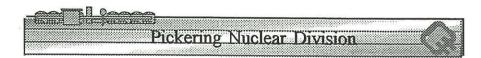
Pickering Quality of Work

- · Material condition improvements
 - Backlog reduction
 - Facility improvements
 - Housekeeping
- · Managed process improvements
 - Overall management process
 - Procedural compliance
 - Rigor in work planning & execution
- Human resource
 - Supervisory excellence
 - Training
- Culture
 - Communications
 - Organizational effectiveness



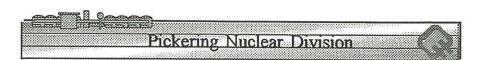
Recovery Kickstart

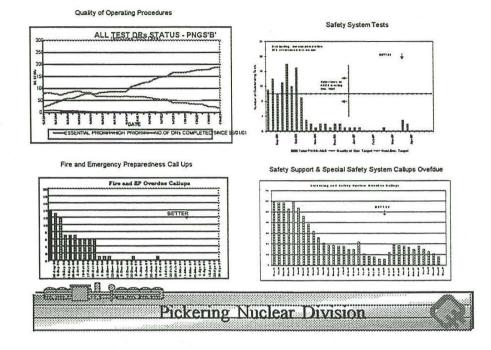
- Station Outage
- · Readiness for Service Process
- Restart Monitoring
- Continuous Operational Improvement



Current Pickering Priorities

- · All work activities
 - Employee safety
 - Public safety
 - Production
 - Cost
- Resource allocation priorities
 - Safe operation of running units
 - Key Quality of Work Initiatives
 - Respond to forced outages
 - Planned outages

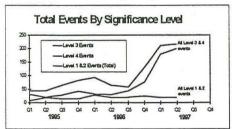


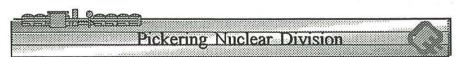


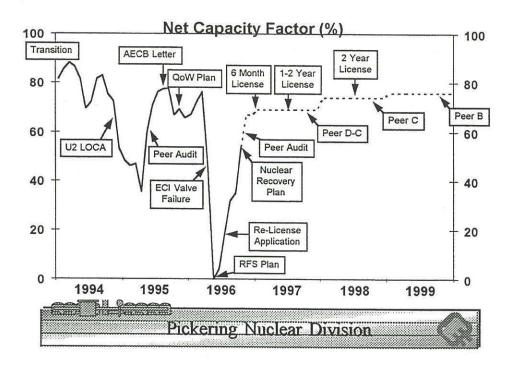
Improved Event Analysis

- Event Significance Levels 1, 2, 3, 4
 AECB R-99 Reports -- Can be Level 1, 2, or 3
- · Level 1 & 2 Significant Events
- · Level 3 Adverse Conditions, Precursors
- Level 4 Minor Conditions, for Trend Analysis

Event Reporting







Post 2000 Performance

Safety - Peer/Wano ≥ B/2 rating

Safety - ≤ 4 Lost time days/200,000 hrs worked

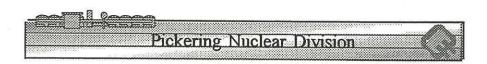
Production -> 80% Capability Factor

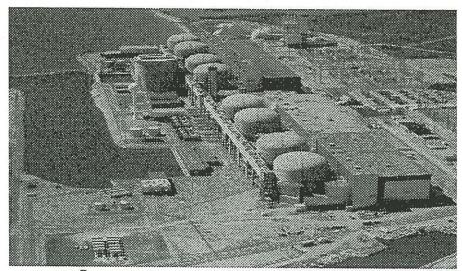
Cost - ≤ 1.5 ¢ /KWhr Production Cost

< 1.75 ¢/KWhr Production & Sustaining

Capital Costs

≤ 3.0 ¢/KWhr Total Cost





Pickering Nuclear Division